EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/03/2009 05:00

Wellbore Name

		COBIA A21A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
3,904.00		2,458.14		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08020.1.01		15,073,528		
Daily Cost Total		Cumulative Cost	Currency	
333,445		4,931,821	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/03/2009 05:00		25/03/2009 05:00	10	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required.

RIH from 2440m to 3700m. Drill 9-7/8" production hole w/Schlumberger RSS from 3700m to 3923m. Circulate 3x BU from 3923m to 3850m, rack back 1 stand per BU, pump and rotate OOH from 3850m to 3097m at 10min per stand. Service Far Scandia from 03:00 to 05:00.

Last survey 1.07 m right, 1.09 above of plan.

Activity at Report Time

Pump and rotate OOH at 3097 m

Next Activity

Continue pump and rotate OOH

Daily Operations: 24 HRS to 25/03/2009 06:00

Wellbore Name

HALIBUT A10					
Rig Name	Rig Type	Rig Service Type	Company		
Primary Job Type		Plan			
Well Servicing Workover		Repair corroded surface casing / Reinstate well			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
	2,480.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90014892		2,210,000			
Daily Cost Total		Cumulative Cost	Currency		
3,600		14,400	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
24/03/2009 06:00		25/03/2009 06:00	4		

Management Summary

Continued with diagnostic testing of wellhead.

Activity at Report Time

SDFN

Next Activity

Pack-up and leave well until "Sealtite" personnel arrive.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/03/2009 06:00

Wellbore Name

MARLIN A24

		WARLIN A24		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Completion		Run 4-1/2" CRA completion		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,535.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
68,318		1,054,848	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/03/2009 06:00		25/03/2009 06:00	18	

Management Summary

Rig up SHU work basket. Continue rigging up SHU equipment. Clear & prepare pipe rack ready to recive 3-1/2" drill string. Rig up PZ-7 mud pump, 200bbl mud tank & surface circulating equipment.

Activity at Report Time

Rig up circulating manifold 2" pump hoses.

Next Activity

Pressure test BOP's & surface equipment.

Daily Operations: 24 HRS to 25/03/2009 06:00

Wellbore Name

WEST KINGFISH W26

		WEST KINGFISH W2	26	
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug & Abandon - stage 2		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80004827		1,708,658	2,192,355	
Daily Cost Total		Cumulative Cost	Currency	
71,139		3,534,358	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/03/2009 06:00		25/03/2009 06:00	50	

Management Summary

WOC. Rih and tag at 662m. Pressure test to 1000 psi 15 mins. Good test. Circulate the well to ISW. POOH with cementing string. Nipple down BOP's and riser's. Install and test abandonment flange. Test 1000 psi 5 mins. Install wellhead grating and hand the well back to production at 0600 hrs

Activity at Report Time

Prepare to skid to W-9

Next Activity

Skid rig to W-9

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